

Kentucky Utilities Company

P.S.C. No. 17, First Revision to Original Sheet No. 86.8
Canceling P.S.C. No. 10, Original Sheet No. 86.8

Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

Current Program Incentive Structures

Residential Load Management / Demand Conservation

Switch Option:

- \$5/month bill credit for June, July, August, and September per air conditioning unit or heat pump on single family home.
- \$2/month bill credit for June, July, August, and September per electric water heater (40 gallon minimum) or swimming pool pump on single family home.
- If new customer registers by December 31, 2016, then a \$25 gift card per air-conditioning unit or heat pump, water-heater (40 gallon minimum) and/or swimming pool pump switch installed.
 - Customers in a tenant-landlord relationship will receive the entire \$25 new customer incentive.

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Multi-family Option:

- Tenant - \$2/month bill credit per customer for June, July, August, and September per air conditioning unit, heat pump, or electric water heater (40 gallon minimum).
- Entire Complex Enrollment – Property owner receives \$2/month incentive per air conditioning or heat pump switch to the premise owner for June, July, August, and September.
- If new customer registers by December 31, 2016, then a \$25 gift card per air-conditioning unit or heat pump installed, where:
 - Customers in a tenant/property owner relationship where the entire complex participates, the property owner will receive a \$25 bonus incentive per air conditioning unit, heat pump, or water heater (40 gallon minimum).
 - Customers in a tenant-landlord relationship where only a portion of the complex participates, the tenant will receive a \$25 gift card new customer incentive.

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Residential Refrigerator Removal Program

The program provides \$50 per working refrigerator or freezer.

C12/30/16

DATE OF ISSUE: July 20, 2015

DATE EFFECTIVE: With Service Rendered On
and After August 19, 2015

ISSUED BY: /s/ Edwin R. Staton, Vice President
State Regulation and Rates
Lexington, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 8/19/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 17, Third Revision of Original Sheet No. 86.10
 Canceling P.S.C. No. 17, Second Revision of Original Sheet No. 86.10

Adjustment Clause **DSM**
Demand-Side Management Cost Recovery Mechanism

Monthly Adjustment Factors

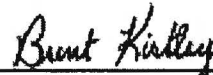
<u>Residential Service Rate RS, Residential Time-of-Day Energy Service Rate RTOD-Energy, Residential Time-of-Day Demand Service Rate RTOD-Demand, and Volunteer Fire Department Service Rate VFD</u>		<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)		\$ 0.00172 per kWh	
DSM Revenues from Lost Sales (DRLS)		\$ 0.00024 per kWh	
DSM Incentive (DSMI)		\$ 0.00008 per kWh	
DSM Capital Cost Recovery Component (DCCR)		\$ 0.00100 per kWh	
DSM Balance Adjustment (DBA)		\$ (0.00051) per kWh	
Total DSMRC for Rates RS, RTOD-Energy, RTOD-Demand, and VFD		\$ 0.00253 per kWh	
 <u>General Service Rate GS*</u>		<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)		\$ 0.00102 per kWh	I
DSM Revenues from Lost Sales (DRLS)		\$ 0.00030 per kWh	I
DSM Incentive (DSMI)		\$ 0.00004 per kWh	I
DSM Capital Cost Recovery Component (DCCR)		\$ 0.00026 per kWh	
DSM Balance Adjustment (DBA)		\$ 0.00012 per kWh	
Total DSMRC for Rate GS		\$ 0.00174 per kWh	I
 <u>All Electric School Rate AES</u>		<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)		\$ 0.00033 per kWh	I
DSM Revenues from Lost Sales (DRLS)		\$ 0.00009 per kWh	I
DSM Incentive (DSMI)		\$ 0.00001 per kWh	
DSM Capital Cost Recovery Component (DCCR)		\$ 0.00058 per kWh	
DSM Balance Adjustment (DBA)		\$ (0.00008) per kWh	
Total DSMRC for Rate AES		\$ 0.00093 per kWh	I
 <u>Power Service Rate PS*, Time of Day Secondary Service Rate TODS*, Time-of-Day Primary Service Rate TODP*, and Retail Transmission Service Rate RTS*</u>		<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)		\$ 0.00034 per kWh	I
DSM Revenues from Lost Sales (DRLS)		\$ 0.00009 per kWh	I
DSM Incentive (DSMI)		\$ 0.00002 per kWh	I
DSM Capital Cost Recovery Component (DCCR)		\$ 0.00026 per kWh	
DSM Balance Adjustment (DBA)		\$ (0.00029) per kWh	
Total DSMRC for Rates PS, TODS, TODP and RTS		\$ 0.00042 per kWh	I

* These charges do not apply to industrial customers taking service under these rates because the Company currently does not offer industrial DSM programs.

c12/30/16

DATE OF ISSUE: April 18, 2016
DATE EFFECTIVE: June 30, 2016
ISSUED BY: /s/ Robert M. Conroy, Vice President
 State Regulation and Rates
 Lexington, Kentucky

Issued by Authority of an Order of the
 Public Service Commission in Case No.
 2015-00398 dated March 31, 2016

KENTUCKY PUBLIC SERVICE COMMISSION
Aaron D. Greenwell ACTING EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 6/30/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)